

Decarbonisation through hydrogen

Industrial decarbonisation and the big potential of hydrogen

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Partner
for
Progress

What we do for you



Testing



Inspection



Certification



Training



Consultancy



Data services

There is a strict separation between our certification services and activities like training courses and consultancy

Who we are as Kiwa Technology

The Kiwa team consists of members with different expertise and experiences on the field of safety, gas distribution and hydrogen



Experienced in energy transition questions regarding biomethane and hydrogen



Participating in (hydrogen) platforms like Hydrogen Europe, GERG, HyDelta and pilots



Actively involved in the development of technical standards for use of hydrogen (ISO, CEN, NEN)



Since 1978 specialist on the field of energy, gases and infrastructure

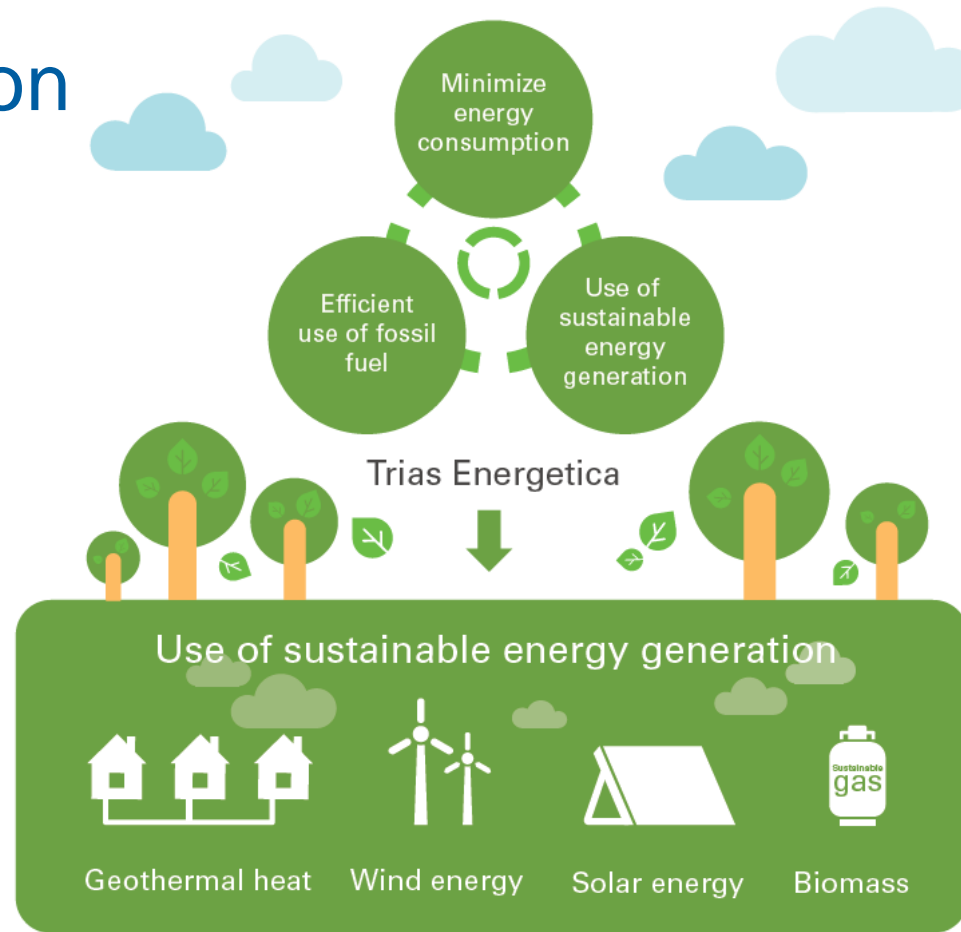


Direct access to manufacturers, district system operators and other players in the hydrogen supply chain

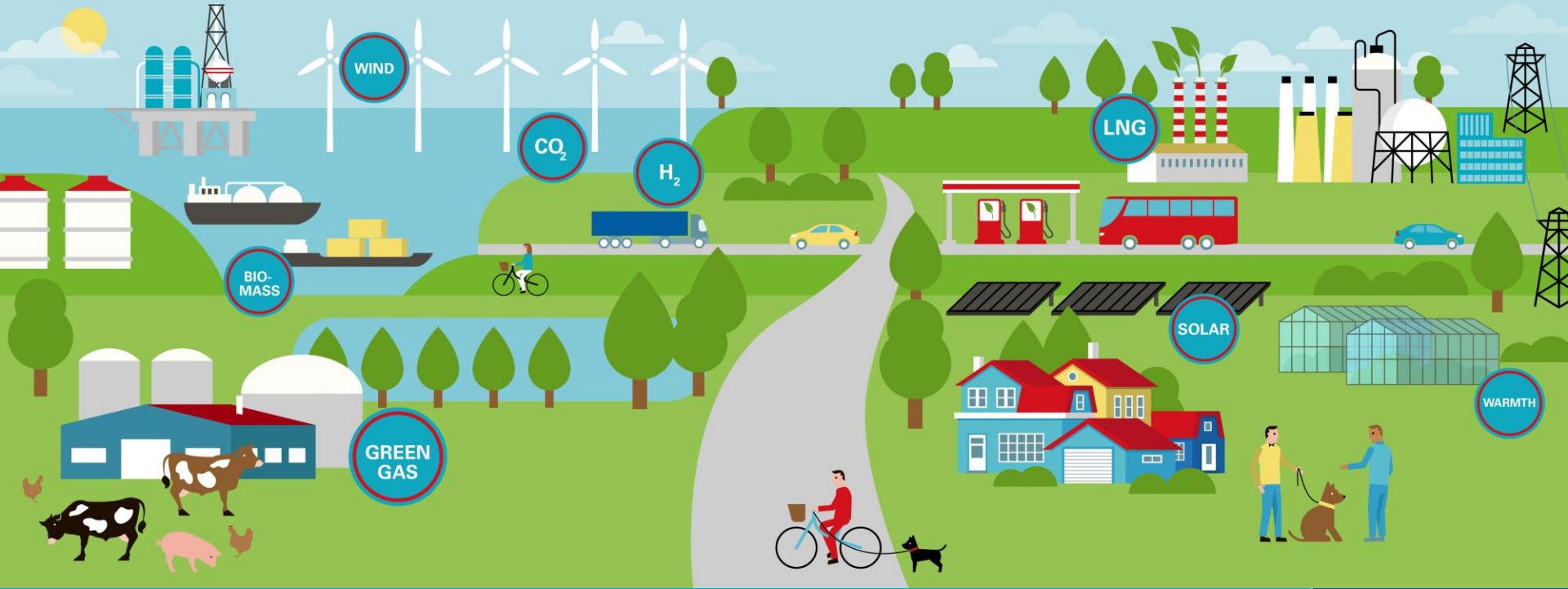


Knowledge partner and trainer when it comes to hydrogen and renewable energy

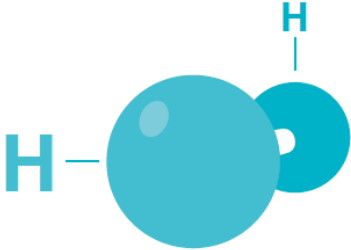
Energy transition basics



Max CO₂-reduction with 'minimal' investment




HYDROGEN MOLECULE



In nature, hydrogen exists as a molecule
CONSISTING OF 2 ATOMS

MOLECULAR MASS



2.016
g/mol

DIFFUSIVITY AND CONDUCTIVITY¹

Diffusivity in air:
0.61 cm²/s

Thermal conductivity:
187 mW/(m.K)

1 1.0079

H

Hydrogen


HEATING VALUES


Lower Heating Value (LHV):
119.93 kJ/g
10.05 MJ/Nm³

Higher Heating Value (HHV):
141.86 kJ/g
11.89 MJ/Nm³

$H_2 + \frac{1}{2} O_2$

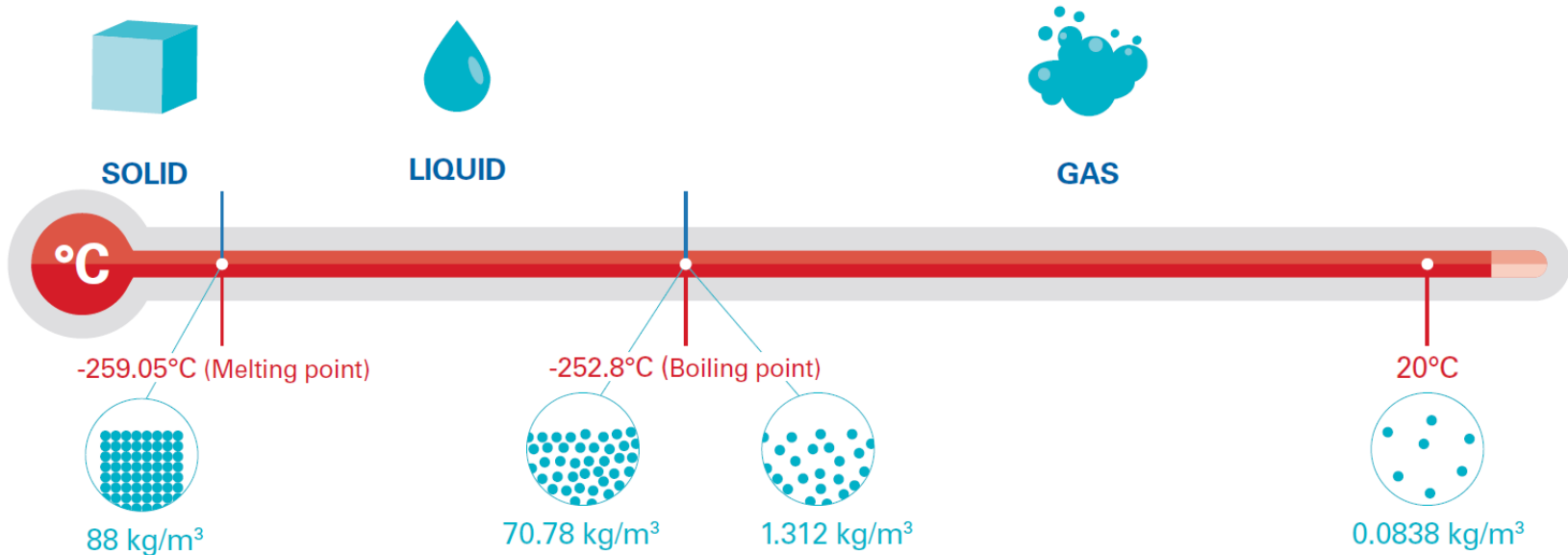
HHV ↓
LHV ↓

$H_2O (l)$ 

$H_2O (g)$ 

Energy released during combustion

DENSITY AND PHASE OF HYDROGEN AT DIFFERENT TEMPERATURES²



FLAMMABILITY LIMITS FOR HYDROGEN IN AIR



1. NTP (20 °C, 1 atm)
2. Pressure = 1 atm

Why there is a role for hydrogen in the industry

- **More cost efficient to transport large amounts of energy (typical factor 10)**
- Needed for processes (Refining, fertilizer, ammonia, food industry, metal processing)
- High temperature processes (adiabatic flame temperature is around 10% higher)
- PQ & Grid congestion; Possibility to generate on own premises, buffering capability, more flexibility



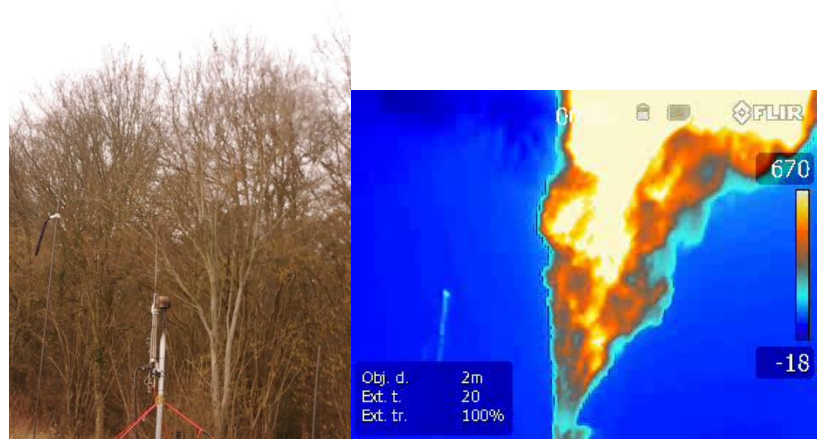
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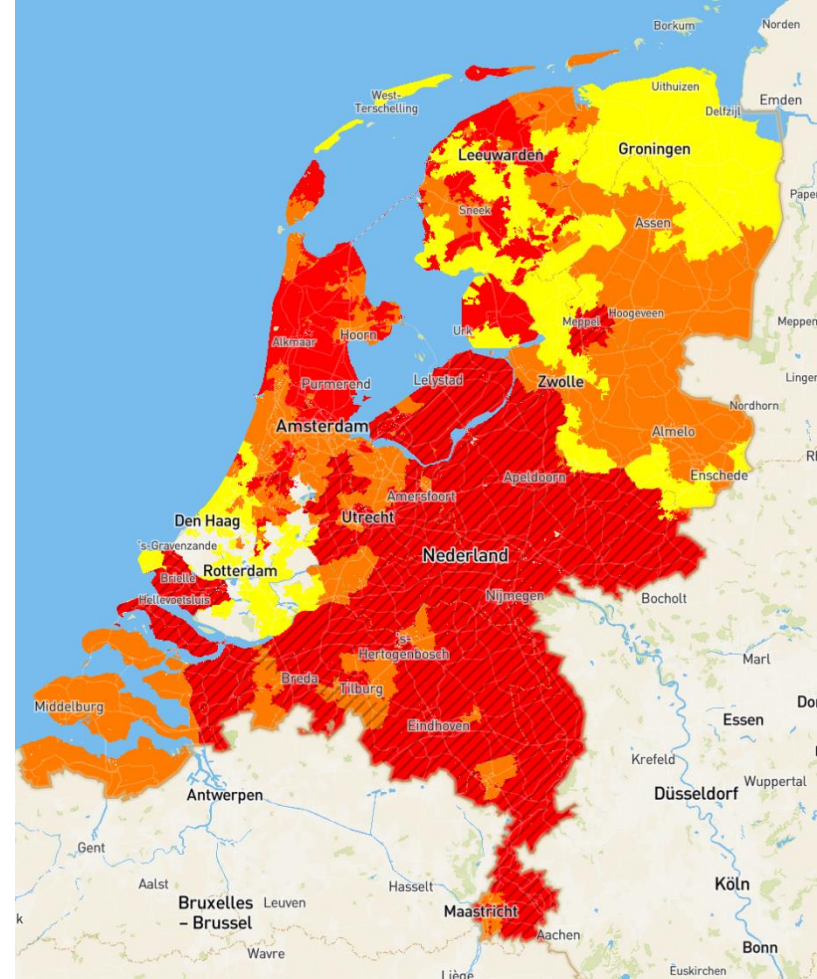
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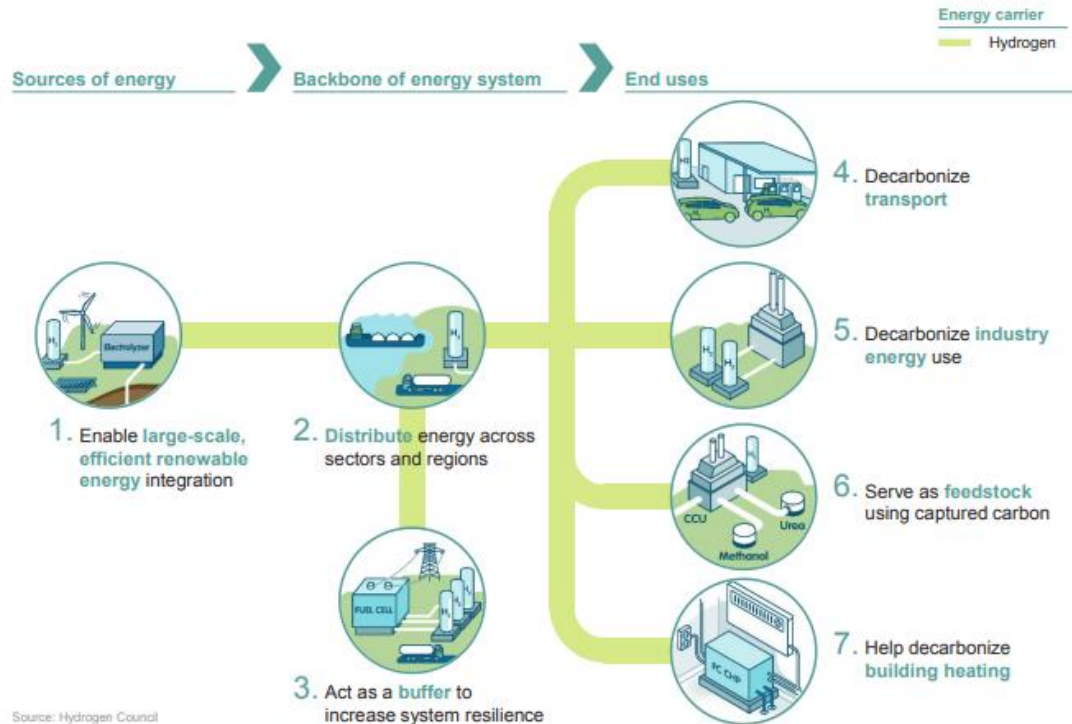


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Summarized why hydrogen?



Project example bakery oven on 100% hydrogen



Energyscan: 3 steps towards decarbonisation

1

- Map current energy usage (scope 1&2)
- Energy efficiency
- Process optimisation
- Process flexibility
- Temperature study

2

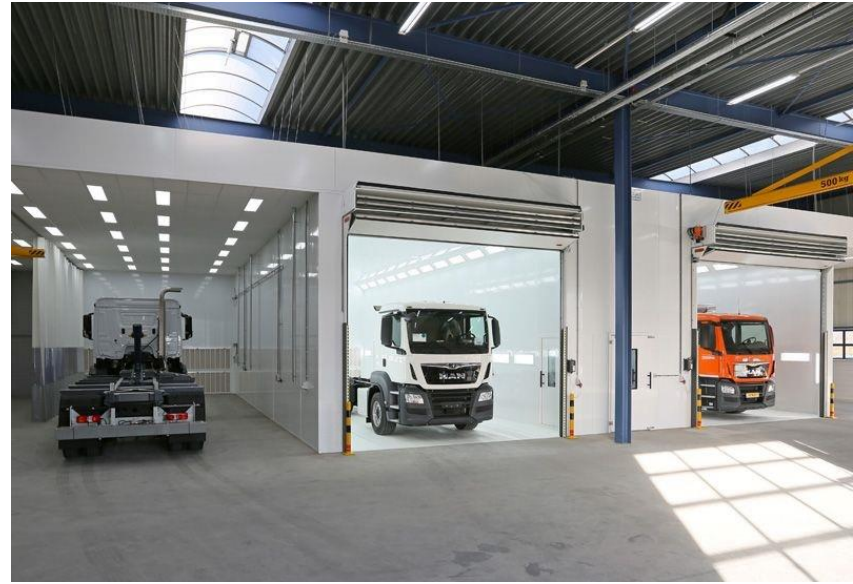
- Electrification, usage of renewable generated energy
- What possibilities are there for electrification?
- What are the possibilities for energy buffering?
- Possibilities for PV or wind energy generation nearby?

3

- If electrification is not an option, then what?
- Which alternatives are possible? (geothermic, CSP, batteries, H2 or H2 carrier)
- What are the possibilities for energy buffering?
- Possibilities for cooperation with local industry, or for an energy hub?

Project example* (I)

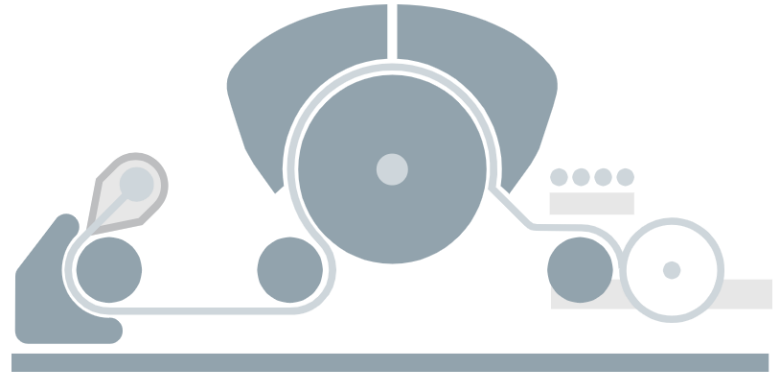
Small/medium sized company in the Netherlands:
~1000 GJ/year gas and ~1000 GJ/year electricity
50% generation of E with photovoltaics.



- 1 Lower capacity gas grid connection, lower the sealing, balance ventilation
- 2 Heat pumps for heating and oven, big buffer and boosters (-75% gas)
- 3 Grid capacity is limited, keep the gas installation for transition into hydrogen

Project example* (II)

Paper factory in Portugal ~1000 TJ/year
33% E (-20%) and 66% G
Steam production and direct heat



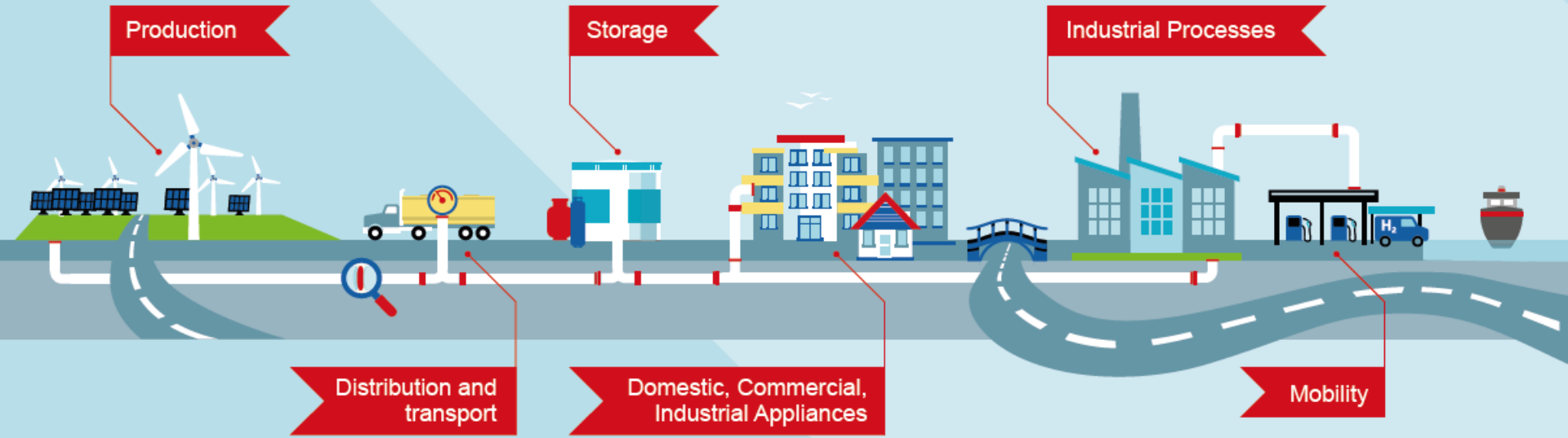
- 1 Reuse energy in the exhaust gasses, process adaptations
- 2 Electrify steam production (with additional flexibility)
- 3 Use hydrogen for the main burners (high energyflux)



Kiwa Hydrogen experience table



Services focus on end-to-end H2 Infrastructure



Contact

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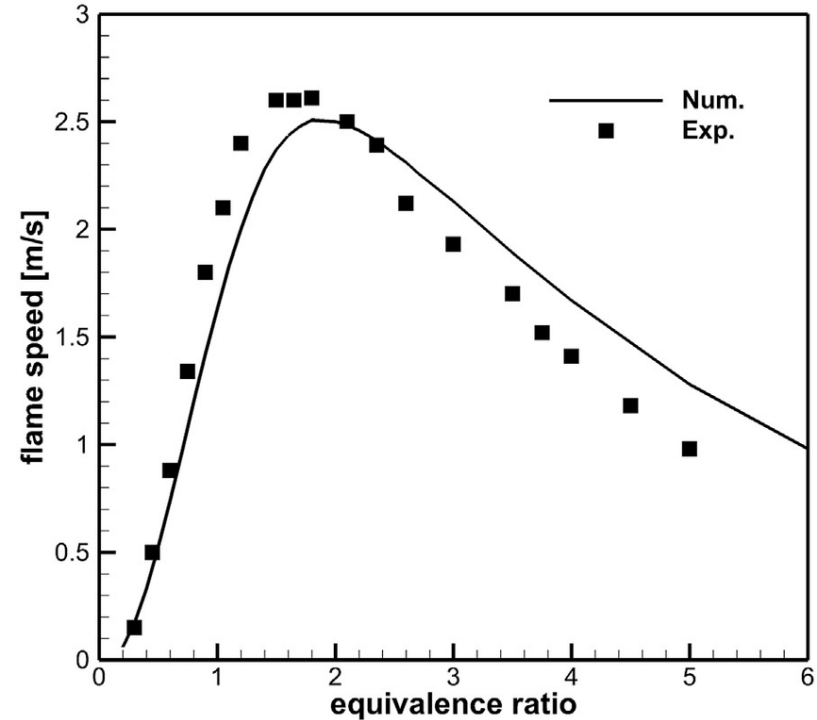
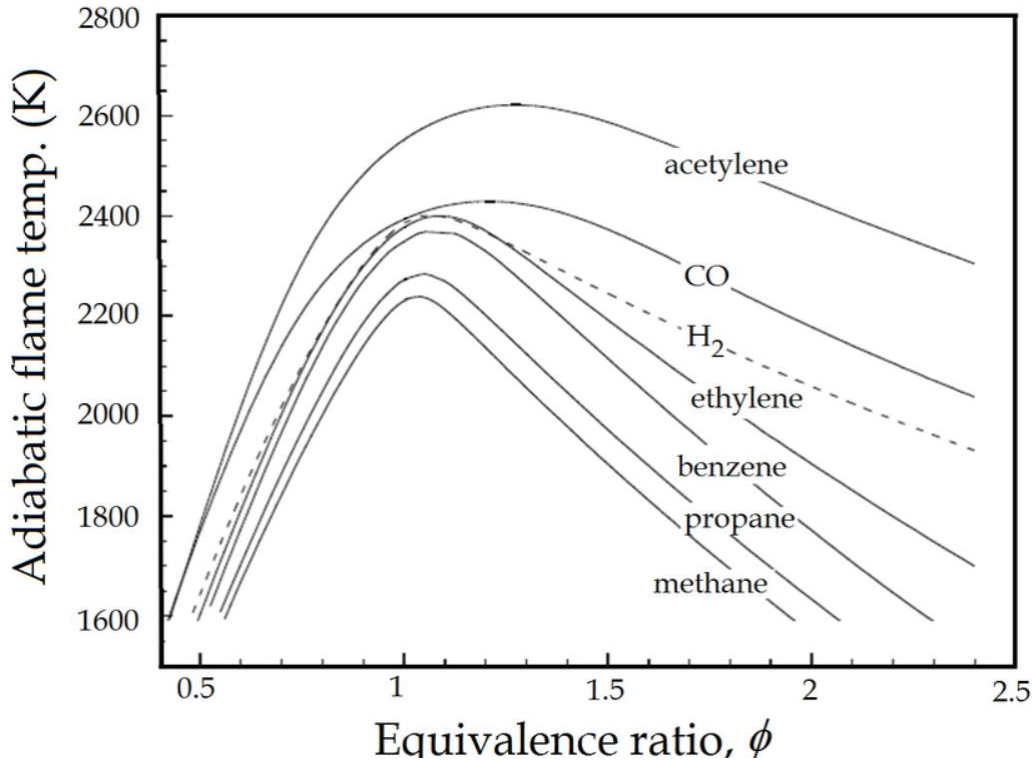
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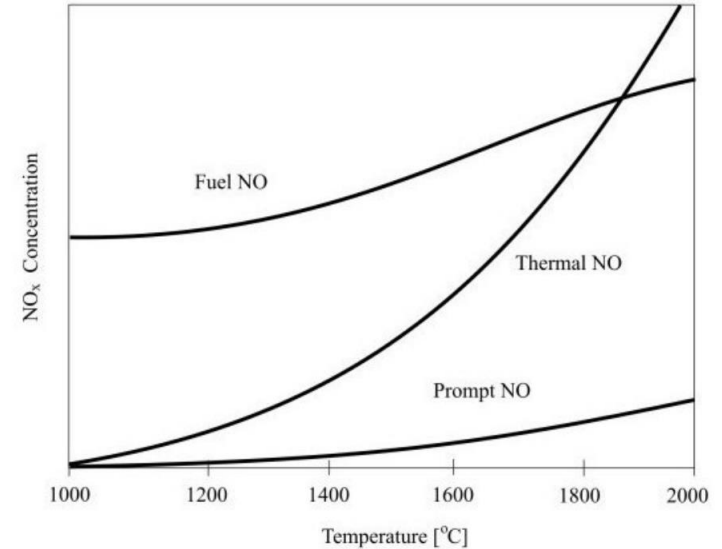
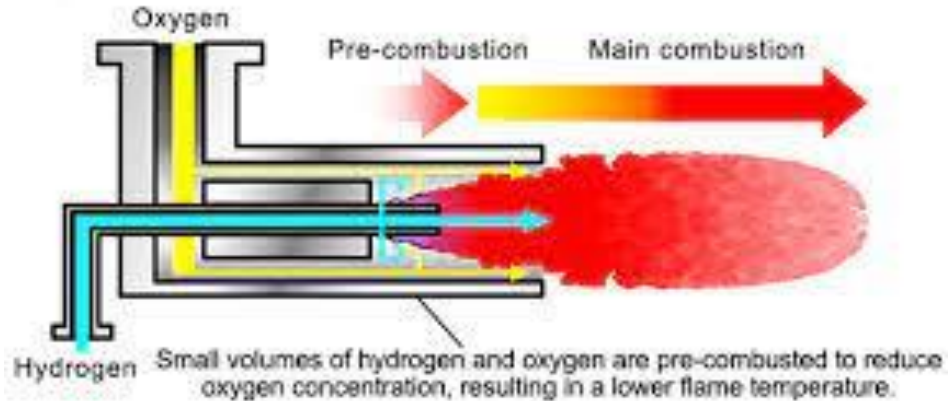
<https://www.kiwa.com/nl/nl/markten/energie-en-energiemanagement/>

Happy to discuss your challenges!

Adiabatic flametemperature & Laminar flame speed



Hydrogen in processes



Main differences

- Hotspots (High NO_x)
- Flame detection (Ionisation)